

DECEMBER 26, 1989

THE DIRECTOR OF THE DIVISION OF STATE LANDS & FORESTRY TOOK FORMAL ACTION ON DECEMBER 26, 1989, AT 9:30 A.M. IN THE DIVISION OF STATE LANDS & FORESTRY OFFICE, 355 WEST NORTH TEMPLE, 3 TRIAD CENTER, SUITE 400, SALT LAKE CITY, UTAH 84180-1204, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

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MINERAL LEASE APPLICATIONS

OIL, GAS & HYDROCARBON MINERAL LEASE APPLICATIONS - APPROVED

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Min. Lease Appl. No. 44659	<u>T21S, R24E, SLB&amp;M.</u>	Grand
David Kimmerle	Sec. 28: N $\frac{1}{2}$ SW $\frac{1}{4}$ ,	120.00 acres
222 S 100 E	SW $\frac{1}{4}$ NW $\frac{1}{4}$	
Blanding, UT 84511		

Min. Lease Appl. No. 44660	<u>T13S, R18W, SLB&amp;M.</u>	Juab
Petrolex Corporation	Sec. 32: ALL	640.00 acres
75 North Wind River Dr.		
Layton, UT 84040		

Min Lease Appl. No. 44662	<u>T3S, R20E, SLB&amp;M.</u>	Uintah
Jerome B. Guinand	Sec. 19: Lots 2, 5,	400.35 acres
9018 Kings Hill Place	7, SE $\frac{1}{4}$ NW $\frac{1}{4}$ ,	
Sandy, UT 84093	SE $\frac{1}{4}$ NE $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$	
	Sec. 30: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$	
	Sec. 33: Lot 8	

Min Lease Appl. No. 44663	<u>T4S, R20E, SLB&amp;M.</u>	Uintah
Jerome B. Guinand	Sec. 15: NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$	200.00 acres
9018 Kings Hill Place		
Sandy, UT 84093		

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OIL, GAS & HYDROCARBON MINERAL LEASE APPLICATIONS - APPROVED (cont.)

Min Lease Appl. No. 44664	T3S, R19E, SLB&M.	Uintah
Jerome B. Guinand	Sec. 7: E $\frac{1}{2}$ NW $\frac{1}{4}$	2,000.00 acres
9018 Kings Hill Place	Sec. 8: SW $\frac{1}{4}$ NE $\frac{1}{4}$ ,	
Sandy, UT 84093	NW $\frac{1}{4}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$	
	Sec. 9: W $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$	
	Sec. 10: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , S $\frac{1}{2}$ SE $\frac{1}{4}$	
	Sec. 16: ALL	
	Sec. 22: SE $\frac{1}{4}$ NE $\frac{1}{4}$	
	Sec. 25: N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$	
	Sec. 36: ALL	

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METALLIFEROUS MINERALS LEASE APPLICATION - APPROVED

Upon recommendation of Mr. Mansfield, the Director approved the Metalliferous Minerals lease application listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The application has been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available. The reassessment date for these leases is January 1, 2000.

Min. Lease Appl. No. 44661	T9S, R5W, SLB&M.	Tooele
Noelle B. Hill	Sec. 2: Lots 1,2,3,4,	644.64 acres
592 N 300 W	S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$	
Lehi, UT 84043		

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BOND OF LESSEE, STATE OF UTAH, OIL, GAS, AND HYDROCARBON LEASE ML 28035

ANR Production Company, lessee of State of Utah Oil, Gas, and Hydrocarbon Lease ML 28035, has submitted a State of Utah Bond of Lessee, Bond No. U605234-36, in the amount of \$10,000 with United Pacific Insurance Company as Surety to cover oil and gas drilling operations of the State No. 1-26C5 Well, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 26, T3S, R5W, USB&M.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. U605234-36.

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REPLACEMENT OF OIL AND GAS DRILLING BOND

On October 24, 1983, the Director accepted a State of Utah Statewide Bond of Lessee from TXO Production Corporation in the amount of \$25,000 to cover their oil and gas exploration and development operations on State lands. The Surety is The Travelers Indemnity Company, Bond No. 679 F 9844.

TXO Production Corporation has requested release of Bond No. 679 F 9844 as they have submitted for approval a replacement bond and rider, Bond No. 5624044 in the amount of \$80,000 with Safeco Insurance Company of America as Surety to cover their oil and gas exploration and development operations on State lands.

Upon recommendation of Mr. Bonner, the Director approved the release of Bond No. 679 F 9844 and accepted Bond No. 5624044.

REQUEST FOR RELEASE OF TIME CERTIFICATE OF DEPOSIT

On November 30, 1987, the Director accepted an \$80,000 Time Certificate of Deposit from The Birch Corporation to cover their statewide oil and gas exploration and development operations on State lands. This Time Certificate of Deposit was issued by First Interstate Bank of Utah, N.A., Certificate No. 134928.

The Birch Corporation has requested release of this Time Certificate of Deposit as they have assigned their State leases to another party who presently has adequate bonding in place and has assumed development operations of the producing wells under these leases. The Division's Auditing Section reviewed oil and gas production records from The Birch Corporation and determined that additional royalties were owed the State. The Birch Corporation was apprised of this situation and subsequently submitted payment which has been received by the Division.

Personnel of the Division's Auditing Section have been apprised of this requested release and concur with my recommendation that Time Certificate of Deposit No. 134928 be released.

Upon recommendation of Mr. Bonner, the Director approved the release of Time Certificate of Deposit No. 134928.

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES

The Oil, Gas, and Hydrocarbon Leases listed below have reached the end of their terms and expired on the dates listed. These leases should be terminated and the lands offered for lease through the Division's Simultaneous Filing Procedures.

<u>Lease No.</u>	<u>Lessee</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
ML 37335	Utah Resources International Inc.	<u>T20S, R10E, SLB&amp;M.</u> Sec. 16: A11 Sec. 32: A11 Sec. 36: W $\frac{1}{2}$	Emery 1600.00 acres Nov. 30, 1989
ML 37336	Utah Resources International Inc.	<u>T20S, R11E, SLB&amp;M.</u> Sec. 2: A11	Emery 695.68 acres Nov. 30, 1989

Upon recommendation of Mr. Bonner, the Director noted the expiration of the above captioned leases.

RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES

Robert L. Bayless, lessee of the Oil, Gas, and Hydrocarbon Leases listed below, has requested relinquishment of these leases. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 42679	<u>T18S, R24E, SLB&amp;M.</u> Sec. 32: A11	Grand 640.00 acres
ML 42682	<u>T19S, R24E, SLB&amp;M.</u> Sec. 16: A11	Grand 640.00 acres
ML 42683	<u>T19S, R24E, SLB&amp;M.</u> Sec. 2: A11	Grand 659.48 acres
ML 42684	<u>T19S, R25E, SLB&amp;M.</u> Sec. 32: A11	Grand 640.00 acres
ML 42685	<u>T19S, R25E, SLB&amp;M.</u> Sec. 16: A11	Grand 640.00 acres
ML 42689	<u>T21S, R24E, SLB&amp;M.</u> Sec. 16: A11	Grand 640.00 acres

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RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES (cont.)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 42690	T21S, R24E, SLB&M. Sec. 19: E $\frac{1}{2}$ NW $\frac{1}{4}$ , N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 20: N $\frac{1}{2}$ , N $\frac{1}{2}$ S $\frac{1}{2}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 21: W $\frac{1}{2}$ NW $\frac{1}{4}$ Sec. 29: W $\frac{1}{2}$ NE $\frac{1}{4}$	Grand 920.00 acres
ML 42691	T21S, R24E, SLB&M. Sec. 30: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ Sec. 31: All	Grand 1090.64 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned leases.

RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES

The Louisiana Land and Exploration Company, lessee of the Oil, Gas, and Hydrocarbon Leases listed below, has requested relinquishment of these leases. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 40255	T23S, R20E, SLB&M. Sec. 31: Lots 5, 7, 10, 11, 12, 15 Sec. 33: N $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ SW $\frac{1}{4}$	Grand 496.96 acres
ML 40256	T24S, R20E, SLB&M. Sec. 5: W $\frac{1}{2}$ SE $\frac{1}{4}$	Grand 80.00 acres
ML 40263	T25S, R18E, SLB&M. Sec. 32: SE $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$	Grand 240.00 acres
ML 40943	T30S, R14E, SLB&M. Sec. 16: All	Wayne 640.00 acres
ML 40947	T30S, R25E, SLB&M. Sec. 2: All	San Juan 1356.96 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned leases.

RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES

Exxon Corporation, lessee of the Oil, Gas, and Hydrocarbon Leases listed below, has requested relinquishment of these leases. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 42676	<u>T18S, R2E, SLB&amp;M.</u> Sec. 32: Lots 2, 3, 4, 5, 6, 9, 10, 11, 12, 13, 14, 15, 16	Sanpete 412.02 acres
ML 42677	<u>T18S, R1E, SLB&amp;M.</u> Sec. 36: Lots 5, 6, 7, 8	Sanpete 43.92 acres
SLA 401	<u>T13S, R1E, SLB&amp;M.</u> Sec. 29: A parcel of land situated in the NW¼NW¼ of Sec. 29, the boundaries of said parcel of land are described as follows: Beg. in the S boundary line of said grantor's land at a point 1320 ft. S 1912.54 ft. W from the NE cor of the NW¼ of said Sec. 29; th W 727.46 ft.; th N 362 ft., m/l, to the existing E'ly right-of-way line of a highway known as U.S. 89; th N 19°03' E 309.32 ft. along said E'ly right-of-way line to a N'ly boundary line of said parcel; th E'ly at right angle to said highway 311.5 ft.; th NW'ly 70 ft. along the E line of a parcel deeded to Juab County, recorded in Book 104, Page 151; th E 351.74 ft.; th S 620 ft., m/l, to the pob.	Juab 10.00 acres
SLA 402	<u>T14S, R1E, SLB&amp;M.</u> Sec. 28: E½SW¼SW¼	Juab 20.00 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned leases.

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RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASE

GW Petroleum Inc., Lessee of the Oil, Gas, and Hydrocarbon Lease listed below, has requested relinquishment of this lease. This lease should be terminated and the land offered for lease through the Division's Simultaneous filing procedure.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 41886	T17S, R16E, SLB&M. Sec. 27: W $\frac{1}{2}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$	Emery 120.00 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned lease.

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TERMINATION OF METALLIFEROUS MINERALS LEASE APPLICATION ML 44421

The above numbered mineral lease application was approved June 26, 1989. The lease was sent for execution by the applicant July 19, 1989. On September 12, 1989, the applicant was notified by certified mail that the lease application would be terminated unless the executed copies of the lease were returned in 30 days. We have received no response and I recommend that the application be terminated.

Upon recommendation of Mr. Mansfield, the Director approved the termination of Application ML 44421.

CORRECTION OF DIRECTOR'S MEETING MINUTES NOVEMBER 6, 1989

On November 6, 1989, the Director approved Mineral Lease Application MLA 44606 Metalliferous Minerals. The approved description was:

T31S, R11E, SLB&M. Sec 36: W $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$	Garfield 120.00 acres
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The description should be corrected to read:

T31S, R11E, SLB&M. Sec 36: W $\frac{1}{2}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$	Garfield 120.00 acres
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Upon recommendation of Mr. Mansfield, the Director approved the above captioned correction.

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SURFACE BUSINESS MATTERS

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GRAZING PERMITS

GRAZING PERMIT APPLICATIONS

GP 22757  
HOLTZ INCORPORATED  
c/o MERLIN KINGSTON  
P. O. BOX 87  
WOODS CROSS UT 84087

2267.56 Acres \$121.58 per annum \$20.00 application fee 10 Years

County(s) Grand

5/01/89 Beginning Date

T 20 S, R 19 E, SLB&M  
SEC. 36: All

T 20 S, R 20 E, SLB&M  
SEC. 32: All

T 21 S, R 19 E, SLB&M  
SEC. 2: All  
SEC. 16: All

Upon recommendation of Mr. Baker, Mr. Klason approved GP 22757.



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GRAZING PERMIT APPLICATIONS (cont.)

GP 22758  
HOLTZ INCORPORATED  
c/o MERLIN KINGSTON  
P. O. BOX 87  
WOODS CROSS UT 84087

3819.84 Acres \$453.61 per annum \$20.00 application fee 10 Years

County(s) Grand

5/01/89 Beginning Date

T 18 S, R 23 E, SLB&M  
SEC. 36: A11

T 18 S, R 24 E, SLB&M  
SEC. 16: A11  
SEC. 32: A11

T 19 S, R 23 E, SLB&M  
SEC. 2: A11

T 19 S, R 24 E, SLB&M  
SEC. 16: A11  
SEC. 32: A11

Upon recommendation of Mr. Baker, Mr. Klason approved GP 22758.

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EASEMENTS

APPLICANT'S NAME & ADDRESS: APPLICATION NO. ESMT. 26

MERIL G. AND JOHN L. SNOW  
P.O. BOX 86  
JENSEN, UT 84035

LEGAL DESCRIPTION:

Township 5 South, Range 23 East, SLB&M  
Section 16: N 720' and W 315' from SE Corner.  
Sovereign lands of the Green River.

COUNTY: Uintah ACRES: 0.01

PROPOSED ACTION:

The applicant is requesting an easement to upgrade a fifteen inch water stilling pipe for pumping water from the Green River for an existing water right.

RELATIVE FACTUAL BACKGROUND:

The proposed easement is to upgrade a water pump site by excavating a trench 3 feet wide and 40 feet long, and 2 feet below the water level to install 40 feet of perforated PVC pipe. It would then be covered with angle rock. This would let the water filter through. There would also be a 15 inch stand pipe and the water would be pumped from here. This would replace an existing deteriorated facility for pumping water used by Union Oil Refinery in 1940 to 1950's, and later by Drew Christensen to pump water for irrigation. This water line will be utilized for an existing water right to pump water for agricultural purposes pertaining to the State Engineers, Division of Water Rights Stream Channel Alteration Permit 89-49-01SA to be completed by October 15, 1990. This installation needs to be completed while the stream flow is down and well before spring run off.

EASEMENT 26 (cont.)

CRITERIA FOR EVALUATION:

The conditional exclusion of easements from the record of decision process does not apply if any of the following four conditions exist:

1. The proposed easement is located entirely on State land and is not located in an existing easement corridor.
2. The proposed easement is for longer than 30 years.
3. The applicant is not willing to pay the fee as determined by the Division.
4. The proposed easement will have an unreasonably adverse affect on the developability or marketability of the subject property.

EVALUATION OF FACTS:

The standard fee for the 15 inch pipeline at \$18.00 per rod for 2.42 rods would be \$43.63; however, the minimum easement fee is \$200.00.

The proposed easement is located at the edge of sovereign land and replaces an antiquated facility, and is for a term of 30 years, and the applicant has already paid the indicated fees. As far as the staff has been able to determine, there will be no unreasonable adverse effect on the developability or the marketability of the subject property. Therefore, this summary will constitute the Record of Decision.

STAFF RECOMMENDATION:

It is the recommendation of Mr. Wall that the above described application for a right of way be approved with the fee being \$200.00 plus a \$50.00 application fee, with a \$20.00 administration fee being assessed every three years beginning January 1, 1993.

Upon recommendation of Mr. Wall, the Director approved Easement 26.

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APPLICANT'S NAME & ADDRESS: APPLICATION NO. ESMT. 27

NORTHEAST UTAH GAS CORP.  
3001 Halloran, Suite A  
Fort Worth, TX 76107

LEGAL DESCRIPTION:

Township 8 South, Range 18 East, SLB&M  
Section 36: In SW4, S2NW4

COUNTY: Uintah ACRES: 1.2

PROPOSED ACTION:

The applicant is requesting an easement for a two inch surface lain gas gathering pipeline 158 rods long and 20 feet wide.

RELATIVE FACTUAL BACKGROUND:

The proposed right of way is for the purpose of extending an existing system two miles further east from its present location. This natural gas gathering pipeline will consist of two inch plastic pipe laid on the surface together with required orifice type meters and condensation traps. The Vernal District of the Bureau of Land Management published an environmental assessment of this proposed project.

CRITERIA FOR EVALUATION:

The conditional exclusion of easements from the record of decision process does not apply if any of the following four conditions exist:

1. The proposed easement is located entirely on State land and is not located in an existing easement corridor.
2. The proposed easement is for longer than 30 years.
3. The applicant is not willing to pay the fee as determined by the Division.
4. The proposed easement will have an unreasonably adverse affect on the developability or marketability of the subject property.

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EASEMENT 27 (Cont.)

EVALUATION OF FACTS:

The standard fee for a two inch pipeline is \$6.00 per rod. Preliminary modeling indicates that the property would have to be worth more than \$790.00 per acre to exceed the per rod rate. As the land value is less than \$300.00 per acre, the per rod rate will be used.

The proposed easement is not located entirely on State land, is for a term of 30 years, and the applicant has already paid the indicated fees. As far as the staff has been able to determine, there will be no unreasonable adverse affect on the developability or the marketability of the subject property. Therefore, this summary will constitute the Record of Decision.

STAFF RECOMMENDATION:

It is the recommendation of Mr. Wall that the above described application for an easement be approved with the fee being \$948.00 plus a \$50.00 application fee, with a \$20.00 administration fee being assessed every three years beginning January 1, 1993.

Upon recommendation of Mr. Wall, the Director approved Easement 27.

SPECIAL USE LEASES

SPECIAL USE LEASE NO. 677 BOND APPROVAL

EP Operating Company/by Enserch Exploration, Inc., as Managing General Partners, 1817 Wood Street, Dallas, TX 75201 has requested the approval of Bond No. 183140 for the amount of \$5,000.00 issued by Seaboard Surety Company, c/o Dorothy Valek, Attorney-in-Fact, 5750 Pineland, Suite 304, Dallas, TX 75231. The bond is to be effective November 2, 1989, and expires on November 2, 1990; however, bond may be continued from year to year by Continuation Certificate, at the option of the Surety.

Upon recommendation of Mr. Wall, the Director approved Bond No. 183140.

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RIGHT OF ENTRY

REFUND ON RIGHT OF ENTRY - ROE 3471

Utah Power & Light Company, 1407 West North Temple, Salt Lake City, UT 84116 submitted a \$150.00 fee and \$50.00 application fee for a right of entry which was not approved; however, the need has been satisfied with Easement No. 17. Mr. Wall recommends that the \$150.00 fee be refunded to Utah Power & Light Company and the non-refundable \$50.00 application fee be retained by the State.

Upon recommendation of Mr. Wall, the Director approved the refund of \$150.00 to Utah Power and Light Company. The \$50.00 application fee is forfeited to the State.

PRE SALES

CANCELLATION OF PRE SALE NO. 6694

Randy B. Searle, P.O. Box 1760, Vernal, Ut 84078 has submitted a letter dated November 20, 1989, requesting cancellation of his Pre Sale Application No. 6694. An appraisal had not been made, this land had not been advertised, there were no other applications on this land. Mr. Wall recommends cancellation of this application and the forfeiture of the \$100.00 application fee.

Upon recommendation of Mr. Wall, the Director approved the cancellation of Pre Sale No. 6694 with the \$100.00 application fee forefeited to the State.

GRAZING PERMITS

AMENDED GRAZING PERMIT NO. 22438 (ONE YEAR FOR NON-USE)

Clift Jordan, P.O. Box 605, Kamas, Utah 84036 has submitted a request for a one year non-use from June 1, 1990 to May 30, 1991 on all lands in this lease. This request is due to loss of a years use from lack of access plus blasting of the area in the construction of Highway 40 and the building of the Jordanelle Dam through this area. Mr. Wall recommends non-use from June 1, 1990 through May 30, 1996.

Upon recommendation of Mr. Wall, Mr. Klason approved non-use for GP 22438 from June 1, 1990 through May 30, 1996.

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RELINQUISHMENT OF GRAZING PERMIT NOS. 21109, 21222, AND 22551

Clift Jordan, P.O. Box 605, Kamas, Utah 84036 has agreed to the relinquishment of his grazing permits GP 21109, GP 21222 and GP 22551 for consolidation and management purposes.

Upon recommendation of Mr. Wall, Mr. Klason approved the relinquishment of the above captioned permits.

CONSOLIDATION OF GRAZING PERMIT NO. GP 22553

Clift Jordan, P.O. Box 605, Kamas, Utah 84036 has agreed that the following grazing permits GP 21109, GP 21222 and GP 22551 be consolidated to the above grazing permit for management purposes:

<u>T8S, R3W, SLB&amp;M</u>	Tooele County
Sec. 32: Lots 1-4, N2S2	288.66 Ac
<u>T8S, R4W, SLB&amp;M</u>	Tooele County
Sec. 16: NE4	160 Ac
Sec. 32: All	640 Ac
<u>T8S, R5W, SLB&amp;M</u>	Tooele County
Sec. 36: E2	320 Ac
<u>T9S, R3W, SLB&amp;M</u>	Tooele County
Sec. 16: E2, NW4, E2SW4	560 Ac
<u>T9S, R4W, SLB&amp;M</u>	Tooele County
Sec. 36: All	640.53 Ac

Effective January 1, 1990, GP 22553 contains 3278.5 acres equaling 302.30 AUM's. The consolidation is agreed to for improved record and management purposes.

Upon recommendation of Mr. Wall, Mr. Klason approved the consolidation of the above captioned permits into GP 22553.

ASSIGNMENT OF GRAZING PERMIT NO. GP 22748

Ronald J. Wriston has requested to assign 100% of his interest in the above grazing permit to Harold L. Cherry, P. O. Box 1107, Meeker, Colorado 81641. This action has met with the BLM approval. The \$20.00 assignment fee has been submitted.

Upon recommendation of Mr. Wall, Mr. Klason approved the assignment of GP 22748.

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RIGHT OF WAY

RECEIPT NO. CC 1893, REFUND OF PAYMENT ON DECEMBER 12, 1989

Mr. Lyle Bunker, 670 Carma Way, Washington, Utah 84780 tendered a \$20.00 payment for an easement previously disavowed by the Division of State Lands & Forestry. This payment was unsolicited and therefore should be returned to Mr. Bunker.

Upon recommendation of Mr. Carter, the Director approved the refund of \$20.00 to Mr. Lyle Bunker.

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RIGHTS OF WAY

RIGHT OF ENTRY NO. 3477

On December 14, 1989, Mr. Stan Baker, S.E. Area Land Specialist, pursuant to R632-40-2 and in accordance with direction and delegation of authority, approved the request of New Frontier Exploration, 7388 S. Revere Parkway, Bldg. 902, Englewood, CO 80112 to conduct a seismic survey - shothole method across the following described State lands:

T29S, R21E SLB&M San Juan Co.  
Sec. 36: Within NW4

T30S, R21E SLB&M  
Sec. 2: Within NW4

T31S, R23E SLB&M  
Sec. 36: Within S2SW4

T32S, R23E SLB&M  
Sec. 2: Within NW4

The fee for this seismic survey - shothole method, greater than 50 feet, is \$50/hole @ 66 holes equals \$3300.00, plus a \$50.00 application fee totals \$3350.00; school fund. Expiration date: February 1, 1990.

In accordance with direction and delegation from the Director, Mr. Baker approved Right of Entry 3477 with an expiration date of February 1, 1990.



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RIGHT OF ENTRY NO. 3480

On December 12, 1989, Mr. Stan Baker, S.E. Area Land Specialist, pursuant to R632-40-2 and in accordance with direction and delegation of authority, approved the request of Gary Williams Energy Corporation, P.O. Box 159, Bloomfield, NM 87413 to temporarily park company vehicles on the following described State lands:

T19S, R25E SLB&M Grand Co.  
Sec. 32: Within NW4NW4

The fee for this right of entry is the minimum fee of \$150.00, plus a \$50.00 application fee, totals \$200.00; school fund. Expiration date: September 30, 1990.

In accordance with direction and delegation from the Director, Mr. Baker approved Right of Entry 3480 with an expiration date of September 30, 1990.

RIGHT OF ENTRY NO. 3481

On December 12, 1989, Mr. Stan Baker, S.E. Area Land Specialist, pursuant to R632-40-2 and in accordance with direction and delegation of authority, approved the request of CNG Producing Company, 1580 Lincoln Street, Suite 1220, Denver, CO 80203 for the temporary construction of an access road to a drilling site on the following described State lands:

T31S, R23E SLB&M San Juan Co.  
Sec. 23: Within SW4

The fee for this right of entry is the minimum fee of \$150.00, plus a \$50.00 application fee equals \$200.00; school fund. Expiration date: March 31, 1990.

In accordance with direction and delegation from the Director, Mr. Baker approved Right of Entry 3481 with an expiration date of March 31, 1990.

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RIGHT OF ENTRY NO. 3482

On December 12, 1989, Mr. Stan Baker, S.E. Area Land Specialist, pursuant to R632-40-2 and in accordance with direction and delegation of authority, approved the request of Chuska Energy Company, 315 North Behrend Avenue, Farmington, NM 87401 to conduct a seismic survey - shothole method across the following described State lands:

T40S, R22E SLB&M San Juan Co.  
Sec. 22: Within SE4SW4

The fee for this seismic survey - shothold method, greater than 50 feet, is \$50/hole @ 5 holes equals \$250.00, plus a \$50.00 application fee equals \$300.00; school fund. Expiration date: May 31, 1990.

In accordance with direction and delegation from the Director, Mr. Baker approved Right of Entry 3482 with an expiration date of May 31, 1990.

REJECTION OF RIGHT OF ENTRY NO. 3478

The above referenced right of entry submitted by Chuska Energy Company, 315 North Behrend Avenue, Farmington, NM 87401 should be rejected due to the fact that the land contained on the application is not State owned. In accordance with R632-40-7(3)(a), Mr. Baker recommends rejection of this application with the payment of \$350.00 refunded to Chuska Energy Company and the \$50.00 application fee forfeited to the State.

Upon recommendation of Mr. Baker, the Director rejected Right of Entry No. 3478. The \$350.00 payment will be refunded to Chuska Energy Co. and the \$50.00 application fee is forfeited to the State.

REQUEST FOR RELINQUISHMENT OF RIGHTS OF WAY NOS. 2058, 2225, 2244

Northwest Pipeline Corporation, P.O. Box 8900, Salt Lake City, UT 84108 requests the relinquishment of the above referenced rights of way. In response to the Division's billing for the \$20.00 administrative fee, applicant indicated the lines had never been constructed and requested relinquishment.

Upon recommendation of Mr. Baker, the Director approved the relinquishment of the above captioned Rights of Way.

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REQUEST FOR RELINQUISHMENT OF RIGHT OF WAY NO. 2917

Charles Hardy Redd, P.O. Box 247, La Sal, UT 84530 requests relinquishment of the above referenced right of way. The parcel where this right of way is located is contained in Exchange 183, which now is privately owned by Mr. Redd.

Upon recommendation of Mr. Baker, the Director approved the relinquishment of Right of Way 2917.

\* \* \* \* \*

CANCELLED MINERAL LEASES

The following Mineral Leases are those not paid on or before the cancellation date of December 4, 1989. Certified notices were mailed.

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>TYPE</u>
John Selenko Jr.	ML 29865-D	OS
HOO 1982 Rockies Oil Program	ML 38559	OGH
Thomas Fistbroock	ML 38561	OGH
Pinyon Exploration Co.	ML 42642	MM
Pinyon Exploration Co.	ML 42643	MM
Shell Western E&P Inc.	ML 43019	OGH
Shell Western E&P Inc.	ML 43020	OGH
Shell Western E&P Inc.	ML 43031	OGH
Shell Western E&P Inc.	ML 43032	OGH
Shell Western E&P Inc.	ML 43037	OGH
Shell Western E&P Inc.	ML 43038	OGH
Shell Western E&P Inc.	ML 43039	OGH
Shell Western E&P Inc.	ML 43040	OGH
Shell Western E&P Inc.	ML 43041	OGH
Shell Western E&P Inc.	ML 43042	OGH
Shell Western E&P Inc.	ML 43046	OGH
Shell Western E&P Inc.	ML 43048	OGH
Interstate Funding Inc.	ML 43093	MM
Pinyon Exploration Co.	ML 43097	MM
Entec Inc.	ML 43611	OGH
Harold H. Brown et al	ML 43613	OGH
Reynold International Trust	ML 43614	OGH
Centurion Mines Corp.	ML 44157	MM
Centurion Mines Corp.	ML 44159	MM
Centurion Mines Corp.	ML 44162	MM
Centurion Mines Corp.	ML 44163	MM
Joyce Palmer	ML 44179	MM

Upon recommendation of Mr. Johnson, the Director approved the cancellation of the above captioned leases.

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CANCELLED SPECIAL USE LEASE

The following Special Use Lease Agreement is one not paid on or before the cancellation date of December 4, 1989. A certified notice was mailed.

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>COUNTY</u>
Bradley Johnson	SULA 314	Sevier

Upon recommendation of Mr. Johnson, the Director approved the cancellation of SULA 314.

PAID CERTIFICATE

<u>NAME</u>	<u>ACCOUNT NO.</u>	<u>DATE PAID</u>
G & O Inc.	C 24233	12/20/89

Upon recommendation of Mr. Johnson, the Director noted that C 24233 has been paid in full.

<u>INTEREST RATE</u>	<u>CURRENT YEAR</u>	<u>YEAR AGO</u>
Base Rate	10.50	10.50

**\*\*NOTE:\*\*** The only item submitted for the Director's Minutes on December 18, 1989, was the prime rate which was the same as this week.

*KF Keppe*  
for PATRICK D. SPURGIN, DIRECTOR  
DIVISION OF STATE LANDS/FORESTRY

*Leslie M. Warner*  
LESLIE M. WARNER, RECORDS SUPERVISOR

ARCHIVES APPROVAL NO. 7900209

12/26/89      lw

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